

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

7th Revised Sheet No. 43

Canceling P.S.C. No. 9

6th Revised Sheet No. 43

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3000 KW SCHEDULE LLP-2
(Secondary Voltage)

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge \$5.83 per/mo per KW of billing demand
Energy Charge \$.04136 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 28 1993

Date of Issue September 30, 1993 Date Effective October 1, 1993 PURSUANT TO 807 KAR 5.011, SECTION 39 (1)

Issued By George E. Morgan Title General Manager
Name of Officer George E. Morgan PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-560 Dated September 28, 1993 and September 29, 1993

C-1-95

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C No. 9

5th Revised Sheet No. 44

Canceling P.S.C. No. 9

4th Revised Sheet No. 44

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Con't)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charge as specified in the Contract of Service.

(b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue April 26, 1993 Date Effective MAY 1 1993

Issued By [Signature] Title General Manager
Name of Officer

Issued by authority of an order of the Public Service Commission
Case No. 92-514 Dated April 5, 1993

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

CI-95

FORM FOR FILING RATE SCHEDULED

FOR ENTIRE TERRITORY SERVED

Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C No. 9

6th Revised Sheet No. 45

Canceling P.S.C. No. 9

5th Revised Sheet No. 45

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Con't)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity as hereinafter provided.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue April 26, 1993 Date Effective MAY 1, 1993

Issued By Margaret M. Morgan Title General Manager PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Issued by authority of an order of the Public Service Commission BY: Quinn Miller
Case No. 92-514 Dated April 5, 1993 PUBLIC SERVICE COMMISSION MANAGER

CI-93

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C No. 9

7th Revised Sheet No. 46

Canceling P.S.C. No. 9

6th Revised Sheet No. 46

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3000 KW SCHEDULE LLP-2 (Cont.)
(Secondary Voltage)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers's bill. T

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 28 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue September 30, 1993 Date Effective October 1, 1993

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Name of Officer

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